FORM NO. 22 R 10/	09 SUBMIT II	N QUADRUPLICATE TO:	ARM 3	6.22.307	Lease Nam	e:		\neg
MONTA	ANA BOARD OF	OIL AND GAS CO		6.22.601	Butch Ca	ssidy		
		JE, BILLINGS, MC			Lease Type	(Private/State/F	ederal):	
	Applica	tion for Permit To:			Private			
Drill x	Deepen	Re-enter	П		Well Number	er:		
Oil 🗵	Gas	Other			2H			
Operator: Prin	na Exploration, Ir	ıc			Field Name	or Wildcat:		
	Filmore St, Suite				Elm Coul	ee Northeast	RECEIV	ED
City: Denver		ate: CO	Zip: 80206			(if applicable):		
Telephone Nun		3-755-5681	Zip. 00200		N/A		MAR 1 0 20	122
		footage measurements):			Objective F	ormation(s):		_
		9E 290' FNL 1795' F	WL		Bakken	M	ONTANA BOARD C	FOIL
						Range, and Sect		DICC
Proposed Total Depth	and Bottom-hole Locati	on(s) if directional or horiz	ontal well:		1	9E Section 30		
TD - 20,743' N					County:	000000000000000000000000000000000000000		
BHL - NE 1/4 I	NW 1/4 Sec. 18 T2	5N R59E 250' FNL 2	2004' FWL		Richland			
						indicate GL or K	R)·	
					2195' GL		,.	
Size and descri	ntion of drilling/sna	cing unit and applica	hle order if any:	F	ormation at t		Anticipated Spud	Dato:
		19, MT Docket 118			Bakk		7/20/2022	Date.
1200	Acre dection 10/		5-2019		Dakki	5 11	112012022	
Hole Size	Casing Size	Weight / Foot	Grade (API)		Depth	Sacks of Ceme	ent Type of Cem	ent
13 1/2"	9 5/8"	36#	J-55 LTC		2,200'	625	See Attach	ed
8 3/4"	7"	32#	HCP110 LTC	ļ <i>-</i>	10,699'	640	See Attach	ed
6"	4 1/2"	13.5#	HCP110 GBCD	2	20,743'	564	See Attach	ed
Please see atta Prima Explorat	ached programs. ion, Inc. requests v	variance to NOT run derhoof #1, Sec. 19	Open hole logs on	the su	bject well. O			
	BOARD	USE ONLY ON	nw consulting	A. Unc.				_
Approved (date)	MAR 1 4 2	D22 Permit Fee	\$15000		_	I hereby certifies the application is true	hat the information e and correct:	
Z	1	Check Number	er 51,25	-		R. A	Dark	
By DO		Permit Expire	CED 1 / 20	22 Sig	ned (Agent)		<i>y</i> -0.	
Title Victo	Herm Engineer	Commercial		Titl	e Ren	Gardner - Ager	nt/Petroleum Engi	neer
THIS PERMIT IS SUE		I Number: 25 - 08 3	-23426	Da	te	3/9/2022	_	
STATED ON THE BA				Tel	lephone Numb	per	406-259-4878	
Samples Required: Core chins	NONE s to address below full o	ALL cores to USGS, Core Labo	FROM _	anuired o	amnles must bo	feet t		eet
Core only	s to address below, full t		Board of Oil and Gas	•	•	washeu, aried and	delivered prepaid to:	
			2535 St. Johns Ave Billings, MT 5910	enue				
			ו פכן וואו יפאווווים	<i>3</i>				

	SUPPLEMENTAL INFORMATION
Not	te: Additional information or attachments may be required by Rule or by special request.
1,,,	Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2.	Attach an 8 $1/2 \times 11$ " photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a $1/2$ mile radius of the well.
3.	Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4.	Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5.	Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6.	Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:
	x No additional permits needed
	310 Permit (apply through county conservation district)
	Air quality permit (apply through Montana Department of Environmental Quality)
	Water discharge permit (apply through Montana Department of Environmental Quality)
	Water use permit (apply through Montana Department of Natural Resources and Conservation)
	Solid waste disposal permit (apply through Montana Department of Environmental Quality)
	State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
	Federal drilling permit (specify agency)
	Other federal, state, county, or local permit or authorization: (specify type)
NO	TICES:
1.	Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.

2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

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WARNING: Failure to comply with conditions of approval may void this permit.

		15 MMIb Design	_															
y de	FLVIO	Property			SAEAN VOLUME	SAME.		SKURSY VOLUME	Sen'i	PROP	PROPPART			ADDITIVES Concentrations				
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				15 MMlb Design															
The column The	STACK TYPE	da		Property		9	CLEANVOLUR	96		BLUSTY VOLL	10	PROPER	N.C.		ADDITIVES Concentrations				
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230	WHETE SAND 40/70									***									
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		Comments																											
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Symple Greek State	Maximum Ingredient	Concentration in Additive										0.9902%	0.3706%	0.11174	0.1111%	0.0000	0.0054%	4.0000	0.0268%	00111%	0.01115	0,00031%	-10000	0.0000%	0.0000%	0.0009%	0,000314	0,0000%	1,00000
Addition when you when you when you when you when you was a second you was you		Chemical Abstract Service Number (CAS #) 733-16-5) are listed below.	131626.7	77/2-18-5	6001030	7524	13463-67-7	7647-01-0 Promissary	7732-19-5	6742-74	Physican	141-43-5	10723-01-2	69011-36-5	Popular	17-92-9	00:00	1013-30-5	23)22-69-4	01460.9
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TEALIA WITH BLUE BACKGROUND ARE THE ONLY CELLA TO BE EDITED TO THE CONLY CELLA TO THE	Self-Troversian Property	rpose								Libert Official Services Priction retherion	Н	Ш																	
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II HUH KITA KITA Dag	Ingredients Section:	ade Name	01.4.75		AC3-410		DEMS Liberty Clean Out Pleas		Sart-Fla 430C		The trick namedy) of the additive(s) med, supplier(s)																		